

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,744	--	--	2,948	301	276	-105	8,649	726	0
Hydrocarbon Gas Liquids	1,973	-1	444	14	654	--	34	299	965	1,785
Natural Gas Liquids	1,973	-1	238	10	639	--	46	299	965	1,548
Ethane	809	--	5	--	--	--	8	--	73	1,089
Propane	608	--	158	0	295	--	-37	--	787	311
Normal Butane	97	--	1,180	--	76	--	76	71	100	2
Isobutane	237	--	-2	0	18	--	6	116	5	126
Natural Gasoline	221	-1	--	10	-104	--	-7	112	1	21
Refinery Olefins	--	--	205	4	--	--	-12	--	--	237
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	215	--	15	--	-7	--	--	237
Butylene	--	--	-9	4	--	--	-5	--	--	1
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	115	--	501	-1,809	6	13	-1,647	354	93
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	115	--	18	182	108	-1	295	128	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	11	--	-12	0	1	67	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	6	182	-12	0	162	61	0
Fuel Ethanol	--	27	--	--	180	2	3	147	59	0
Renewable Fuels Except Fuel Ethanol	--	19	--	6	2	-14	-3	15	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	435	7	--	15	165	168	93
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	49	-1,998	-102	-2	-2,108	58	0
Reformulated	--	--	--	--	-416	115	-4	-297	0	0
Conventional	--	--	--	49	-1,582	-217	2	-1,811	58	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,454	166	-1,614	120	-59	--	2,692	3,493
Finished Motor Gasoline	--	--	2,155	3	-241	100	-13	--	608	1,423
Reformulated	--	--	460	--	--	-123	--	--	--	338
Conventional	--	--	1,695	3	-241	223	-13	--	608	1,085
Finished Aviation Gasoline	--	--	8	--	-40	--	0	--	--	-32
Kerosene-Type Jet Fuel	--	--	859	--	-500	--	-5	--	148	215
Kerosene	--	--	1	--	--	--	0	--	2	-1
Distillate Fuel Oil	--	--	2,783	10	-847	20	-18	--	1,178	806
15 ppm sulfur and under	--	--	2,523	--	-785	20	-20	--	1,022	756
Greater than 15 ppm to 500 ppm sulfur	--	--	98	--	-13	--	0	--	97	-11
Greater than 500 ppm sulfur	--	--	161	10	-49	--	2	--	60	61
Residual Fuel Oil ⁷	--	--	213	69	26	--	-12	--	223	96
Less than 0.31 percent sulfur	--	--	34	9	2	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	5	0	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	168	55	24	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	276	40	4	--	-1	--	--	321
Naphtha for Petro. Feed. Use	--	--	170	28	3	--	0	--	--	201
Other Oils for Petro. Feed. Use	--	--	106	12	1	--	-1	--	--	120
Special Naphthas	--	--	33	12	-1	--	-1	--	--	45
Lubricants	--	--	132	26	-23	--	-10	--	93	52
Waxes	--	--	4	1	0	--	0	--	1	4
Petroleum Coke	--	--	495	6	18	--	3	--	429	88
Marketable	--	--	381	6	18	--	3	--	429	-26
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	80	--	-11	--	-1	--	9	61
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	57	0	-1	--	0	--	1	56
Total	7,717	115	7,897	3,629	-2,468	402	-117	7,300	4,738	5,371

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other